Columbia Gas Transmission, LLC
FERC NGA Gas Tariff
Baseline Tariffs
Proposed Effective Date: February 1, 2016
Service Agreement No. 172247 – Joseph E. Pauley
Option Code A

Service Agreement No. 172247 Revision No. 0

FTS SERVICE AGREEMENT

THIS AGREEMENT, made and entered into this ____ day of December, 2015, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and JOSEPH E. PAULEY ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. <u>Term.</u> Service under this Agreement shall commence as of February 1, 2016, and shall continue in full force and effect until May 31, 2020. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. <u>Rates</u>. Shipper, having been apprised of the availability of a maximum Recourse rate for the service described herein, has elected to pay a negotiated rate of \$0.59 per Dth per Day. This negotiated rate will be fixed for the primary term of this Agreement, regardless of the monthly demand charge rate for recourse rate shippers set forth in Transporter's tariff, as it may change from time to time. Shipper will pay all other maximum applicable demand charges, commodity rates and surcharges set forth in Transporter's tariff, as it may change from time to time.

Section 4. <u>Notices</u>. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056, Attention: Customer Services and notices to Shipper shall be addressed to it at 1001 Speed Road, Spencer, WV 25276-8719, Attention: Joseph E. Pauley, until changed by either party by written notice.

Section 5. <u>Superseded Agreements</u>. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A

JOSEPH E. PAULEY	COLUMBIA GAS TRANSMISSION, LLC
By Joseph Z. Pauley	By Millies Grana
Title Owner / Shipper	Millie S. Moran Title (ustaner Services & Business Integration
Date December 28, 2015	Date

Appendix A to Service Agreement No. 172247

Under Rate Schedule FTS
between Columbia Gas Transmission, LLC ("Transporter")
and Joseph E. Pauley ("Shipper")

Transportation Demand

						Tra	ansportation		
				Begin	Ene	d	Demand	Recurrence	
				Date	Dat	e	Dth/day	Interval	
				February 1, 201	16 May 31,	2020	31	1/1-12/31	
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					D) ! - 4 D - ! - 4	-		
					Primary F	Receipt Point	<u>.S</u>		
ъ :	Г. 1	G 1 1 11	0 1 1 1		Measuring	Maxim		Minimum	D
Begin	End	Scheduling	_	,	Point	Daily Qu		Receipt Pressure	Recurrence
Date	<u>Date</u>	Point No.	Point Name	Point No.	<u>Name</u>	(Dth/d	lay)	Obligation (psig) 1/	Interval
February	May 31,		Mountain		Mountain				
1, 2016	2020	823621	State-Grant	823621	State-Grant	31			1/1-12/31
					Primary D	elivery Poin	ts		
					-				
						Maximum			
						Daily	Design		
						Delivery	Daily	Minimum	
Danin	E-d	Cabadulina	Calcadulina	Mananian	M	-		Delivery Pressure	Recurrence
Begin	End	Scheduling	Scheduling	Measuring	Measuring	Obligation	Quantity	-	200 - 100 -
Date	Date	Point No.	Point Name		Point Name	(Dth/day) 1/	(Dth/day) 1/	Obligation (psig) 1/	Interval
February	May 31,		Constellation		Constellation	2.2			1/1 10/21
1, 2016	2020	836799	Big Sandy	836799	Big Sandy	31			1/1-12/31

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms for purposes of listing valid secondary interruptible receipt points and delivery points.	s and Conditions of Transporter's Tariff is incorporated herein by reference			
YesX_ No (Check applicable blank) Transporter and Shipper have mutually a 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.	greed to a Regulatory Restructuring Reduction Option pursuant to Section			
_X Yes No (Check applicable blank) Shipper has a contractual right of first re- Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.	efusal equivalent to the right of first refusal set forth from time to time in			
Yes _X_ No (Check applicable blank) All gas shall be delivered at existing applicable, set forth in Transporter's currently effective Rate Schedule Service herein by reference.	points of interconnection within the MDDOs, ADQs and/or DDQs, as Agreement No Appendix A with Shipper, which are incorporated			
Yes X_ No (Check applicable blank) This Service Agreement covers interim Section 4. Right of first refusal rights, if any, applicable to this interim capacity are li	capacity sold pursuant to the provisions of General Terms and Conditions mited as provided for in General Terms and Conditions Section 4.			
Yes X No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.				
JOSEPH E. PAULEY	COLUMBIA GAS TRANSMISSION, LLC			
By Joseph E. Pauley Title Owner / Shipper	By Millie L. Supan			
Title Owner / Shipper	Millie S. Moran Title VP, Customer Services & Business Integration			
Date December 28, 2015	Date1 - 5 - 16			